

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1797 FEL, 994' FNL, NW NE Section 12, Township 10 South, Range 19 East

At proposed prod. zone 2200' FEL, 1950' FNL, SW NE Section 12, Township 10 South, Range 19 East

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)

1950

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.

1035

19. PROPOSED DEPTH

8017 TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether OF, RT, GR, etc.)

GR 5054'

22. APPROX. DATE WORK WILL START*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,203' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 30 location.

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. T. Nimmo, Operations Manager

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

43-047-33766

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the land which entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

**BRADLEY G. HILL
RECLAMATION SPECIALIST III**

APPROVED BY

TITLE

DATE

11/27/00

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal Approval of this
Action is Necessary**

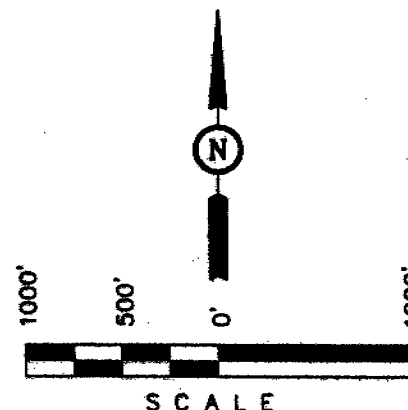
T10S, R19E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #81, located as shown in the NW 1/4 NE 1/4 of Section 12, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

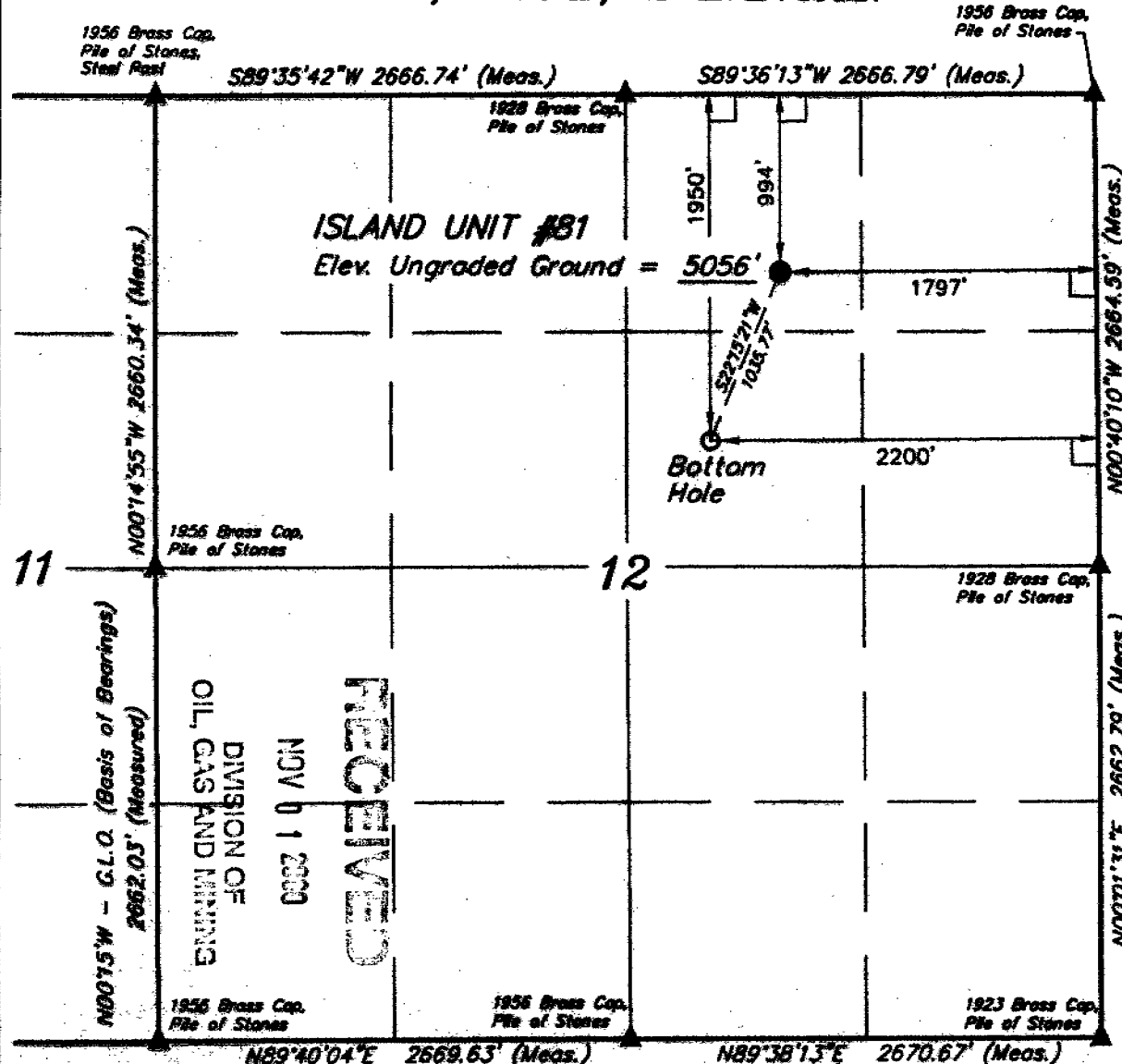
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-7-00	DATE DRAWN: 9-20-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°58'00"
 LONGITUDE = 109°43'40"



**Drilling Plan
Wexpro Company
Island Unit Well No. 81
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,765'	Gas, Secondary Objective
Kick Off Point	1,800'	
Birds Nest Aquifer	2,271'	
Wasatch Tongue	4,329'	
Green River Tongue	4,745'	Gas, Secondary Objective
Wasatch	4,895'	Gas, Secondary Objective
Lower Wasatch Marker	7,005'	Gas, Primary Objective
Total Depth	8,017'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	350'	36	K55	STC	New
4-1/2"	sfc	8203' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 350 feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 3203 feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: A dry hole rig will be used from surface to 350 feet. Fresh water with 2% KCL will be used from 350 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINES

5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

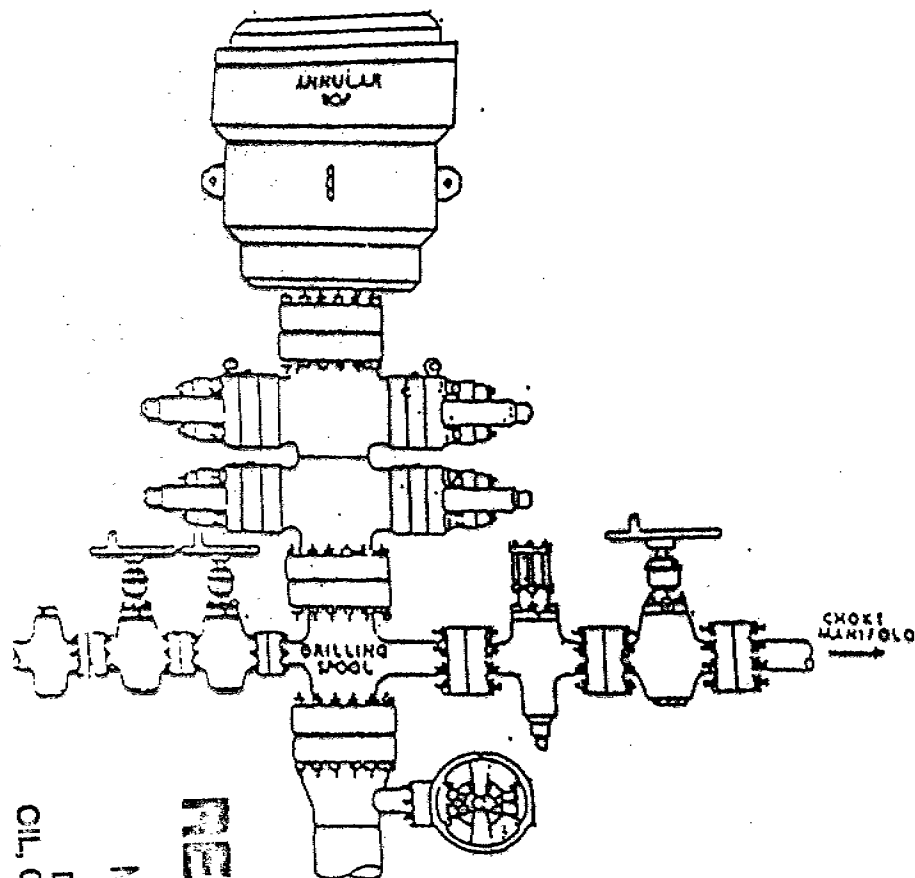
7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

RECEIVED

NOV 01 1980

DIVISION OF
OIL, GAS AND MINING



OIL, GAS AND MINING

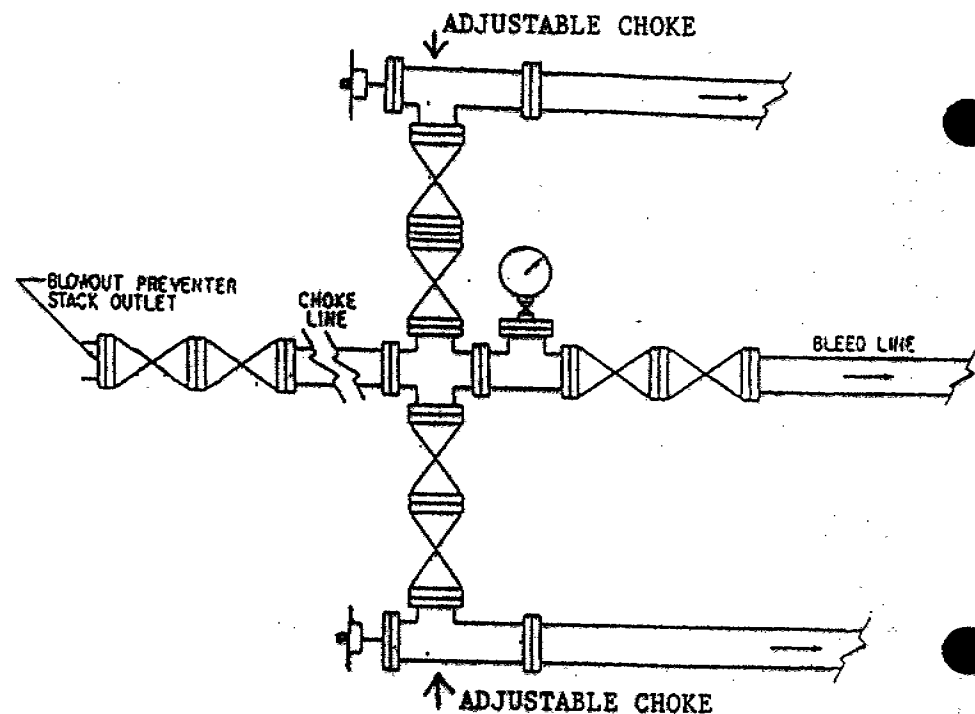
NOV 01 2000

RECEIVED

WEXPRO/CES 3185

3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

NOTE: 1. Minimum Choke Manifold Configuration

2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 81
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. A road approximately 0.8 mile in length is anticipated, however, any road upgrading will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new

RECEIVED

NOV 01 2003

DIVISION OF
OIL, GAS AND MINERAL RESOURCES

facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINERAL

below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINES

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory was been completed and the report forwarded to the Bureau of Land Management in 1986, U86-WK480b, 86-WWC-48. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date:

10/30/00

Name

G. T. Nimmo

G. T. Nimmo, Operations Manager

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINES

Proposed Well Profile

Client: Wexpro Company	Survey Computation Method: Minimum Curvature
Field: UT, Uintah County	DLS Computation Method: Lubinski
Structure: Pad #13	Vertical Section Azimuth: 202.860°
Well: Island #81	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Borehole: New Borehole	TVD Reference: 0.0 ft above
UWI/API#:	Magnetic Declination: 12.591°
Date: September 29, 2000	Total Field Strength: 53578.787 nT
Grid Convergence: 1.30244090°	Dip: 86.359°
Scale Factor: 1.00012299	Declination Date: September 29, 2000
Location: N 40 12 5.484, W 109 31 28.833	Magnetic Declination Model: BGGM 1999
: N 3239081.681 RUS, E 2192219.512 RUS	North Reference: True North
Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet	Coordinate Reference To: Well Head

Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azim (°)	DLS (°/100ft)	TF (°)
	0.00	0.00	202.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.1MTF
KOP 3°/100	1800.00	0.00	202.86	1800.00	0.00	0.00	0.00	0.00	0.00	0.00	157.1MTF
	1900.00	3.00	202.86	1899.95	2.62	-2.41	-1.02	2.62	202.86	3.00	157.1MTF
	2000.00	6.00	202.86	1999.63	10.46	-9.64	-4.06	10.46	202.86	3.00	0.0
	2100.00	9.00	202.86	2098.77	23.51	-21.67	-9.13	23.51	202.86	3.00	0.0
	2200.00	12.00	202.86	2197.08	41.74	-38.46	-16.21	41.74	202.86	3.00	0.0
	2300.00	15.00	202.86	2294.31	65.08	-59.97	-25.28	65.08	202.86	3.00	0.0
	2400.00	18.00	202.86	2390.18	93.48	-86.13	-36.31	93.48	202.86	3.00	0.0
	2500.00	21.00	202.86	2484.43	126.85	-116.89	-49.28	126.85	202.86	3.00	0.0
Begin 23.21° Tangent	2573.65	23.21	202.86	2552.66	154.56	-142.43	-60.04	154.56	202.86	3.00	0.0
Begin 2°/100 Drop	4225.89	23.21	202.86	4071.00	805.82	-742.36	-312.94	805.82	202.86	0.00	180.0
	4300.00	21.72	202.86	4139.67	834.02	-768.53	-323.97	834.02	202.86	2.00	180.0
	4400.00	19.72	202.86	4233.20	869.40	-801.13	-337.72	869.40	202.86	2.00	180.0
	4500.00	17.72	202.86	4327.90	901.50	-830.71	-350.18	901.50	202.86	2.00	180.0
	4600.00	15.72	202.86	4423.67	930.28	-857.22	-361.36	930.28	202.86	2.00	180.0
	4700.00	13.72	202.86	4520.38	955.69	-880.64	-371.23	955.69	202.86	2.00	180.0
	4800.00	11.72	202.86	4617.92	977.71	-900.93	-379.79	977.71	202.86	2.00	180.0
	4900.00	9.72	202.86	4716.17	996.32	-918.08	-387.01	996.32	202.86	2.00	180.0
	5000.00	7.72	202.86	4815.01	1011.48	-932.05	-392.91	1011.48	202.86	2.00	180.0
	5100.00	5.72	202.86	4914.31	1023.19	-942.84	-397.45	1023.19	202.86	2.00	180.0
	5200.00	3.72	202.86	5013.97	1031.42	-950.43	-400.65	1031.42	202.86	2.00	157.1MTF
	5300.00	1.72	202.86	5113.85	1036.17	-954.81	-402.50	1036.17	202.86	2.00	157.1MTF
#81 Target	5386.16	0.00	202.86	5200.00	1037.47	-956.00	-403.00	1037.47	202.86	2.00	157.1MTF
TD / PBHL	8203.16	0.00	202.86	8017.00	1037.47	-956.00	-403.00	1037.47	202.86	0.00	0.0MTF

Survey Program: (No Error Model Selected)

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

WEXPRO COMPANY

ISLAND UNIT #82, #79, #81, & #80

LOCATED IN UTAH COUNTY, UTAH

SECTION 12, T10S, R19E, S.L.B.&M.

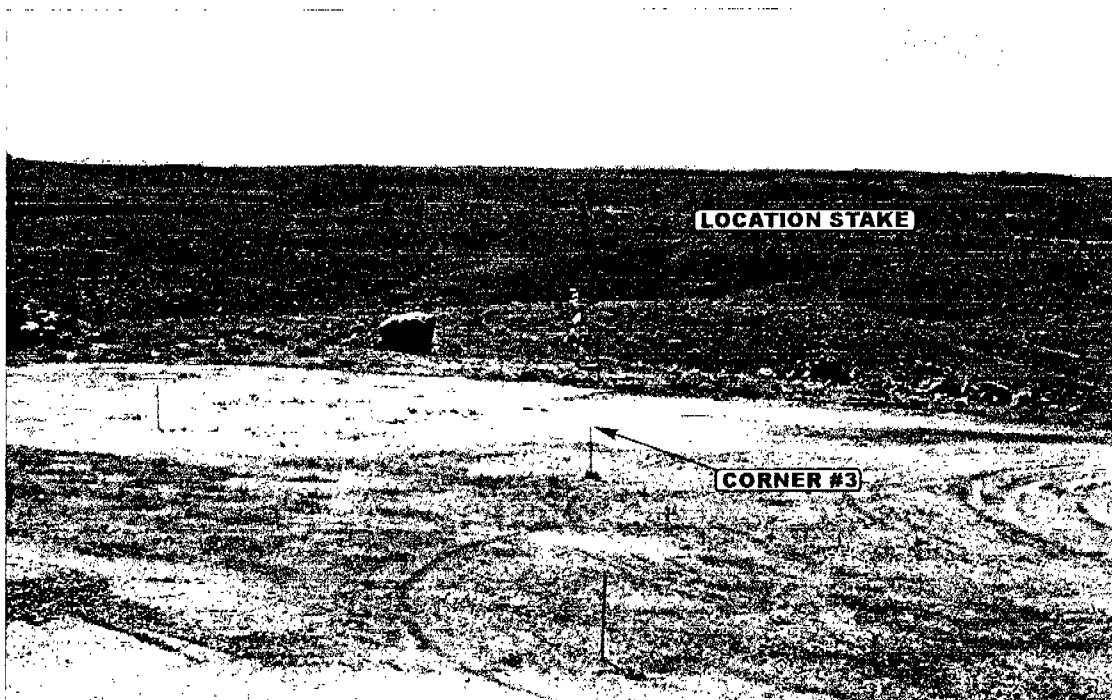


PHOTO: VIEW FROM CORNER #3 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

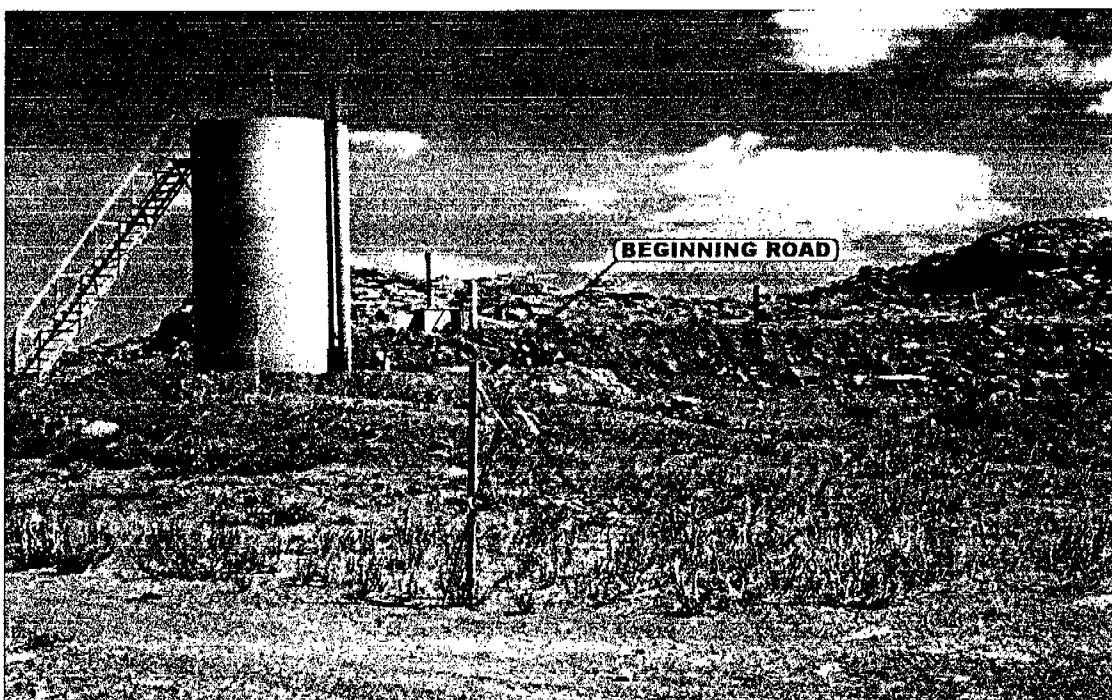


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

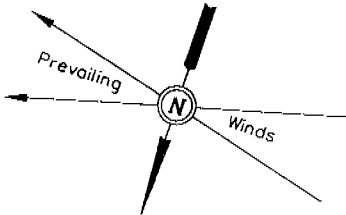
LOCATION PHOTOS		9	18	00	PHOTO
TAKEN BY: G.S.		MONTH	DAY	YEAR	
DRAWN BY: J.L.G.		REVISED: 00-00-00			

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

FIGURE #1

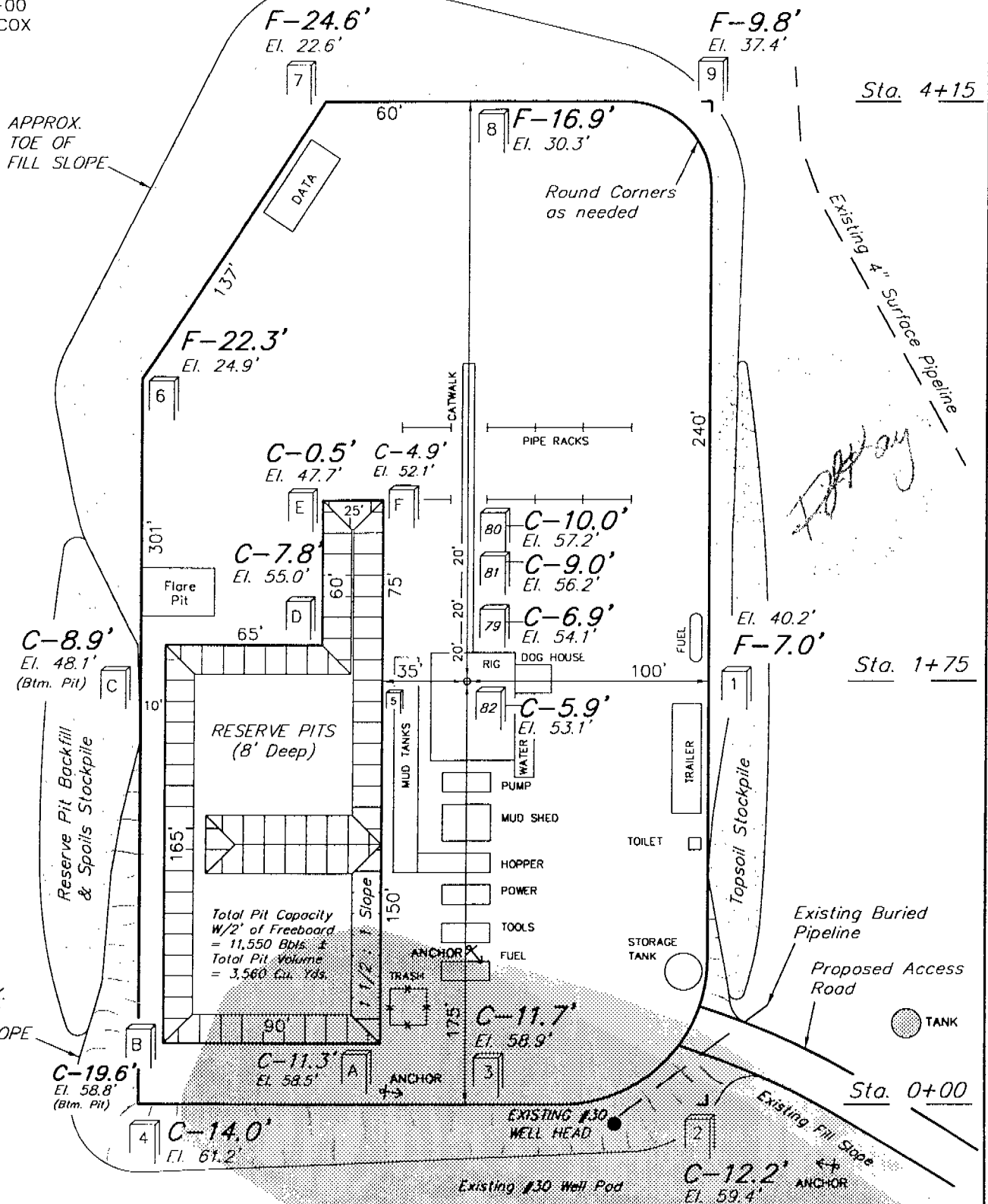


SCALE: 1" = 60'
DATE: 9-20-00
Drawn By: D.COX

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

APPROX.
TOE OF
FILL SLOPE

APPROX.
TOP OF
CUT SLOPE



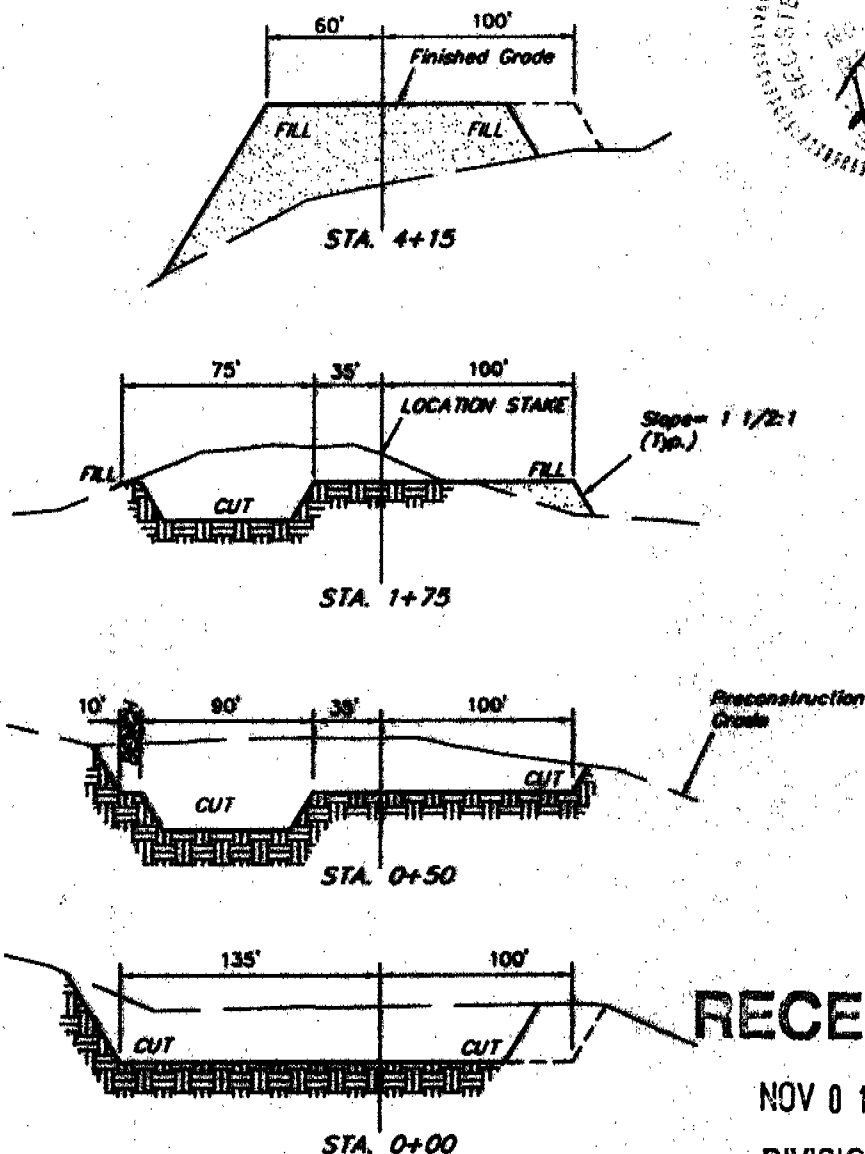
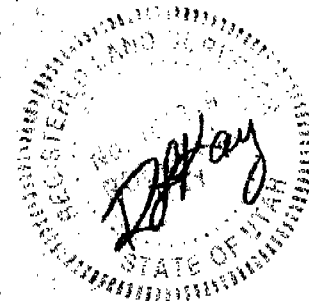
Elev. Ungraded Ground at Location Stake = 5053.1'
Elev. Graded Ground at Location Stake = 5047.2'

UTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

1" = 40'
X-Section
Scale
1" = 100'

DATE: 9-20-00
Drawn By: D.COX

WEXPRO COMPANY
TYPICAL CROSS SECTIONS FOR
ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4



RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,810 Cu. Yds.

Remaining Location = 18,960 Cu. Yds.

TOTAL CUT = 20,770 CU.YDS.

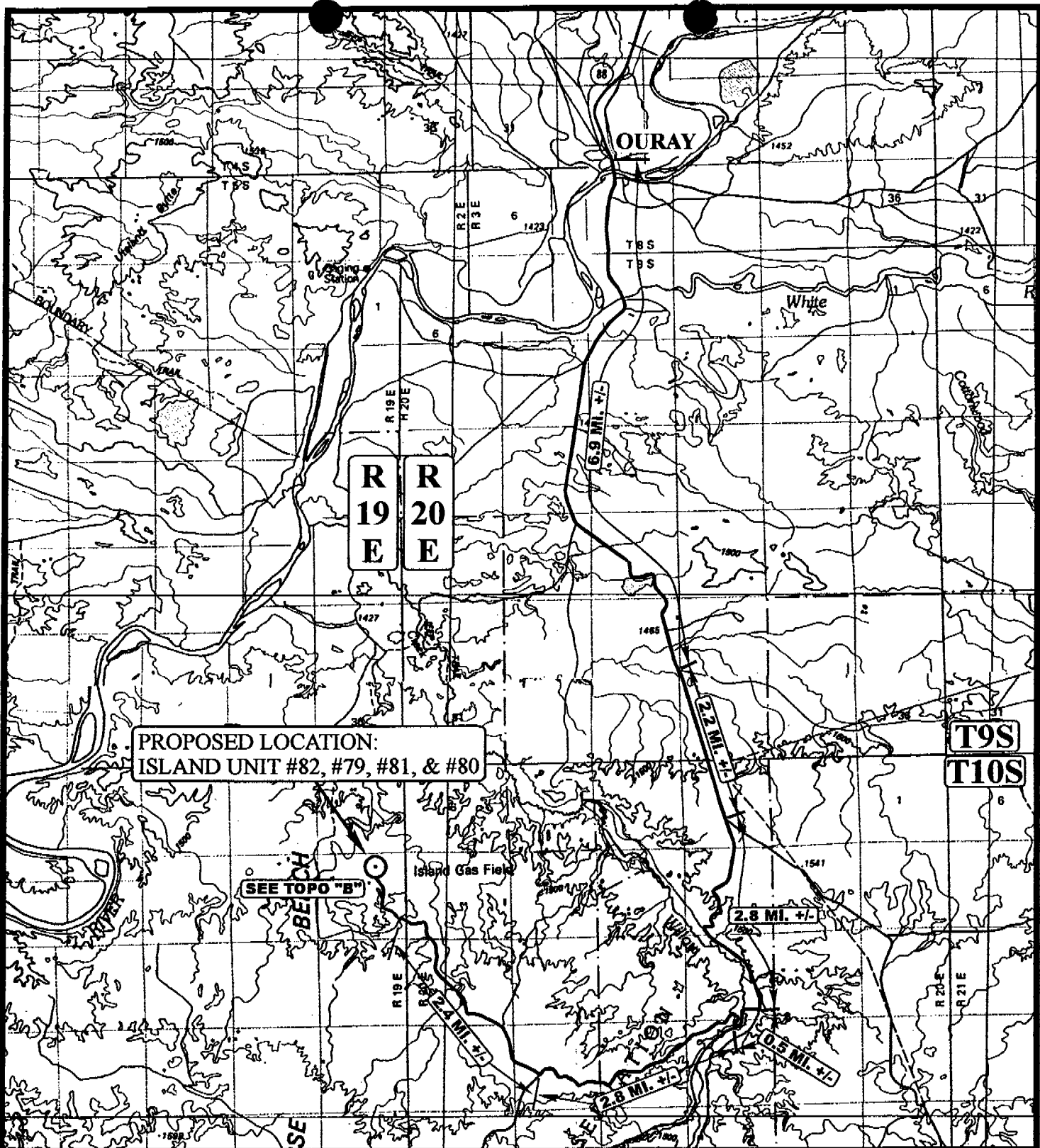
FILL = 16,320 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,500 Cu. Yds.

Topsoil & Fill Backfill
(1/2 Pit Vol.) = 3,500 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

WEXPRO COMPANY

ISLAND UNIT #82, #79, #81, & #80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

9 15 00
MONTH DAY YEAR

A
TOPO

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/2000

API NO. ASSIGNED: 43-047-33761

WELL NAME: ISLAND U 81

OPERATOR: WEXPRO COMPANY (N1070)

CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NWNE 12 100S 190E

SURFACE: 0994 FNL 1797 FEL

BOTTOM: 1950 FNL 2200 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1-Federal

LEASE NUMBER: U-4484

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed^y[1] Ind[] Sta[] Fee[]
(No. ES0019)
N Potash (Y/N)
N Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 43-9077)
N RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit Iceland
 R649-3-2. General
Siting: _____
 R649-3-3. Exception
 Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



COUNTY: UINTAH UNIT: ISLAND
SPACING: R649-3-11



QUESTAR

Wexpro Company
1300 North Street, Suite 300
Denver, CO 80202
Tel 303 672 6900
Fax 303 672 6990

November 8, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attn: Ms Cordova

Re: Island Unit APD's
Uintah County, Utah

On October 30, 2000, Wexpro Company, ("Wexpro"), submitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 75, 76, 77, 78, 79, 80, 81, and 82. The drilling of these wells will not be in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling. Therefore, Wexpro submits the following information and requests administrative approval of our APD's.

Listed below are the locations of the above said wells:

Official Natural Gas Supplier to the
2002 Olympic Winter Games



RECEIVED

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING

Well	Location	Lease	Acres	Ownership
Island Unit 75	SL: NW NW 12-10S-19E BHL: NE NE 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 76	SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 77	SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 78	SL: NW NW 12-10S-19E BHL: SW NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 79	SL: NW NE 12-10S-19E BHL: NE NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 80	SL: NW NE 12-10S-19E BHL: SE NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 81	SL: NW NE 12-10S-19E BHL: SW NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 82	SL: NW NE 12-10S-19E BHL: SW SE 1-10S-19E	U-4481	1,282.52	Wexpro Company - 100%

I would like to point out that all leases within the Island Unit Participating Area "A" on which these wells are proposed to be drilled, are fully committed to the Island Unit and subject to the Island Unit Agreement and Unit Operating Agreement. Also, within the directional path of these wells (surface location to bottom hole location), all such acreage within 460ft is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve the APD's as submitted. Should you have any questions, please call me at 303-672-6982.

Sincerely,

WEXPRO COMPANY



A.L. Stennett
District Landman

RECEIVED

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

November 27, 2000

Wexpro Company
PO Box 458
Rock Springs, WY 82902

Re: Island U 81 Well, 1950' FNL, 2200' FEL, NW NE, Sec. 12, T. 10 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33761.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number Island U 81
API Number: 43-047-33761
Lease: U 4484

Location: NW NE **Sec.** 12 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

(December, 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			2. NAME OF OPERATOR WEXPRO COMPANY			3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1797 FEL, 994' FNL, NW NE Section 12, Township 10 South, Range 19 East At proposed prod. zone 2200' FEL, 1950' FNL, SW NE Section 12, Township 10 South, Range 19 East			5. LEASE DESIGNATION AND SERIAL NO. U-4484			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA		
7. UNIT AGREEMENT NAME ISLAND			8. FARM OR LEASE NAME, WELL NO. ISLAND UNIT NO. 81			9. API WELL NO. PENDING		
10. FIELD AND POOL, OR WILDCAT ISLAND UNIT			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-10S-19E			12. COUNTY OR PARISH UINTAH		
13. STATE UTAH			14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20 miles southwest of Ouray, Utah			15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1950		
16. NO. OF ACRES IN LEASE 640			17. NO. OF ACRES ASSIGNED TO THIS WELL NA			18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 1035		
19. PROPOSED DEPTH 8017 TVD			20. ROTARY OR CABLE TOOLS Rotary			21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5054'		
22. APPROX. DATE WORK WILL START* Upon approval			23. PROPOSED CASING AND CEMENTING PROGRAM			24. SIGNED <i>[Signature]</i> G. T. Nimmo, Operations Manager		

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,203' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 30 location.

RECEIVED

JAN 02 2001

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* G. T. Nimmo, Operations Manager
TITLE DATE 1/8/00

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY *[Signature]* Assistant Field Manager
TITLE Mineral Resources DATE 12/26/00

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #81

API Number: 43-047-33761

Lease Number: U - 4484

Surface Location: NWNE Sec. 12 T. 10S R. 19E

Down Hole Location: SWNE Sec. 12 T. 10S R. 19E

Agreement: Island Unit

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

RECEIVED

JAN 02 2001

DIVISION OF
OIL, GAS AND MINING

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,580(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL**

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non permeable subsoils and at no time shall top soils be used for this construction.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans for Reclamation of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
gardner saltbush	Atriplex gardneri	4 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
bud sage brush	Artemisia spinescens	1 lbs/acre

The seed mixture shall be drilled but if the seed mixture is to be aerielly broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pipe with catepillar tracks.

This location will be difficult to reclaim and return to near natural contours. Consult with the authorized officer before initiating reclamation work.

Other Information

Before construction is initiated workers will walk the area of the new location and the immediate area of Well No. 21 which overlaps this location to remove all trash, waste materials and surplus items and dispose in an approved manner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1797' FEL, 994' FNL NW NE, Section 12-10S-19E (Surface Location)
1950' FNL, 2200' FEL, SW NE, Section 12-10S-19E (Bottomhole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Attached is the detailed casing report for the 9-5/8" casing run on April 7, 2001.
Present operation is waiting on drilling rig.

RECEIVED

APR 13 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed  Title G. T. NIMMO, Operations Manager

(This space for Federal or State office use)

Approved by _____ Title _____ Date 04/001
Conditions of approval, if any: _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WEXPRO COMPANY

CASING & CEMENT REPORT

WELL NAME Island Unit #81 (PAD 13: 3/4) W.O.# 50692 DATE April 7, 2001

SEC: 12	TWP: 10S	RANGE: 19E	COUNTY: UTAH	STATE: UT
DEPTH OF HOLE 375'	SIZE: 12 1/4	DRILLING FOREMAN: JOHNNY R. HLL		
SURFACE ELEV: 4998'	ROTARY KB HEIGH (c+d): 13.75	KB ELEV: 5,012.00		

CASING DETAIL

DESCRIPTION TOP TO BOTTOM:

PRODUCTION CASING

(Include wellhead equipment that is below G. L.)

LENGTH

1 JT: 9 5/8" 36#/ft K55 STC CASING LANDING JOINT	45.50
6 JTS: 9 5/8" 36.0#/ft K55 STC CASING	276.20
1 WEATHERFORD 9 5/8" INSERT FLOAT VALVE	0.0
1 JT: 9 5/8" 36#/ft K55 STC CASING SHOE JOINT	48.65
1 WEATHERFORD 9 5/8" GUIDE SHOE	1.00
STRAP OF CASING IN HOLE (JOINT #1 IS SHOE JOINT)	
1 - 46.65	
2 - 46.55	
3 - 46.30	
4 - 45.15	
5 - 45.45	
6 - 47.00	
7 - 45.75	
8 - 46.50	

(A) TOTAL LENGTH CEMENTED

369.35

(A) TOTAL LENGTH

369.35

(B) TOP OF CSG. FLANGE TO G.L.

1.25

(C) GROUND LEVEL TO TOP OF ROTARY TABLE

11.00

(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS

1.50

(A+B+C+D CASING LANDED AT

383.10

FT. KBM

CENTRALIZERS AT:

322

278

233

186

141

CASING LEFT ON RACKS:

jts. CUTOFF=1.0

PC

jts.

CEMENT DETAIL

FIRST STAGE:

1260 GAL H2O

840 Gal. (/ W-GELL) @ 8.33 lb/gal CEMENTED w/ 230 sks of PREMIUM AG 300

with 3% CaCl2 + 1/8#/SX POLYFLAKE.

YIELD: 1.15 cu. Ft/sx WT: 15.60 b/gal TAILED in w sks of

with

YIELD: cu. Ft/sx WT: lb/gal DISPLACED @ bpm w/ bbls (/)

BUMP PLUG (Y /) FINAL PUMP PRESS. 800 psi FLOAT EQUIP. (Y /) HOLD

CIRCULATED CASING 1/2 hr(s) CASING (/)

CALCULATED CMT. TOP: SURFACE CEMENT IN PLACE 19:00 (/ PM)

PUMP 75 SX OF PREMIUM +3%CaCl2 + 1/8#/SX POLYFLAKE. 24 BBL TO SURFACE.

HOLE STAYED FULL. CEMENT AT SURFACE.

SECOND STAGE

Gal. (water / mud flush) @ lb/gal CEMENTED w/ sks of

with YIELD: cu. Ft/sx WT: b/gal TAILED in w sks of

with YIELD: cu. Ft/sx WT: b/gal DISPLACED bpm w/ bbls (water / mud)

BUMP PLUG (Y / N) FINAL PUMP PRESS. psi FLOAT EQUIP. (did / didn't) HOLD

CIRCULATED CASING hr(s) CASING (ROTATED / RECIPROCATED)

CALCULATED CMT TOP EMENT IN PLACE (am / pm)

REMARKS:

KB 5012

GR. 4998'

CSG HD 4997

9-5/8" CSG 382'

KOP

EOD:

CSG @
TD @
VS @

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1797' FEL, 994' FNL NW NE, Section 12-10S-19E (Surface Location)
1950' FNL, 2200' FEL, SW NE, Section 12-10S-19E (Bottomhole Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 81

9. API WELL NO.

43-047-33761

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above captioned well was spud on April 5, 2001 at 8:00 am using Bill Jr.'s Rathole Drilling.
Present operation is waiting on drilling rig.

RECEIVED

APR 13 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

4/13/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Wexpro Company
Address: P. O. Box 458
Rock Springs, WY 82902-0458

Operator Account Number: N 1070
Phone Number: 307-382-9791

Well 1

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33762 ³⁹	Island Unit Well No. 79		SHL - NW NE BNL - NE NE	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	1060	4/3/01			4-3-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 4-17-01							

Well 2

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33760	Island Unit Well No. 80		SHL - NW NE BNL - SE NE	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	1060	4/5/01			4-5-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 4-17-01							

Well 3

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33761	Island Unit Well No. 81		SHL - NW NE BHL - SW NE	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	1060	4/5/01			4-5-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 4-17-01							

Well 4

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
33267 ³³²⁶⁷ 43-047-83782	Island Unit Well No. 82		NW NE	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	1060	4/3/01			4-3-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 4-17-01							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in "Comments" section)

RECEIVED

APR 16 2001

DIVISION OF
OIL, GAS AND MINING

G. T. Nimmo

Name (Please Print)

Signature

Operations Manager

Title

4/10/01

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1797' FEL, 994' FNL NW NE, Section 12-10S-19E (Surface Location)
1950' FNL, 2200' FEL, SW NE, Section 12-10S-19E (Bottomhole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the detailed drilling report for the above well.

RECEIVED

JUN 01 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

May 29, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ISLAND UNIT NO. 81

Island Unit No. 81
Wexpro Company
Survey: Surf: 994'FNL, 1797'FEL
Target: 1950' FNL, 2200' FEL
NWNE 12-T10S-R19E
Uintah, Utah

API No: 43-047-33761
Lease No: U-4481
Projected Depth: 8017' TVD
8203' MD
Ground Elevation: 5047'±
KB Elevation: 5059'±

Drilling Contractor: True Drilling Rig No. 27

5/26/01

RU rotary tools in the Uintah formation at 382'. 7 hrs - skid rig and RU rotary tools. 1 hr - wash rathole, filled w/rocks. 2 hrs - NU BOP. 3 hrs - Single Jack press test BOP equip and casing, no BLM personnel on location for test. 11 hrs - operations stopped crews time off, no crews out. Plan to spud this morning, have to drill rathole 12' first. J. Hill

5/27/01: Day 1

Drilling in the Uintah formation at 1435 ft. Drilled 1053' in 16 ½ hrs. MW:8.4 VIS:26. 1 ½ hrs - SD, no crews out for night. 1 hr - finish washing out rocks in rathole. 1 hr - PU BHA. 1 ½ hrs - drill cement, wiper plug, baffle, cement and guide shoe + 10' to 392', leak off test = 13.0/gal. 2 hrs - surveyed. No shows. Spudded well at 10:30 am on 5/26/01 w/True Rig #27. No shows. Surveys:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
382'	0.75	42.50	382'	1.84	1.69	0.20
473'	1.00	32.50	473'	2.95	2.25	0.32
530'	0.25	11.00	530'	3.49	2.81	1.36
654'	0.75	47.00	654'	4.31	3.46	0.46
747'	0.75	13.50	747'	5.32	4.04	0.46
825'	0.75	57.00	825'	6.09	4.59	0.71
991'	0.50	22.50	991'	7.36	5.78	0.27
1263'	1.00	57.50	1263'	9.73	8.23	0.24
1444'	0.75	147.50	1444'	9.58	10.20	0.69

J. Hill

ISLAND UNIT NO. 81

5/28/01: Day 2

Drilling in the Uintah formation at 2050 ft. Drilled 615' in 19½ hrs. MW:8.4 VIS:26. ½ hr - surveyed. 3 hrs - trip for Bit #2, LD DC, PU MWD equip, orient and test tools. Service rig. 1 hr - TIH. No Shows.

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
1623'	1.30	162.40	1623'	6.65	11.45	0.34
1780'	1.30	149.80	1780'	3.41	12.88	0.18
1812'	1.60	177.70	1812'	2.65	13.08	2.37
1844'	3.10	190.70	1844'	1.36	12.94	4.95
1874'	4.40	196.20	1874'	-0.55	12.47	4.49
1906'	5.50	197.30	1906'	-3.19	11.67	3.45
1937'	6.50	196.40	1936'	-6.29	10.73	3.24
1968'	7.40	196.10	1968'	-9.89	9.68	2.91
1998'	8.30	195.40	1997'	-13.84	8.57	3.02
2029'	9.50	194.20	2028'	-18.47	7.35	3.92

J. Hill

5/29/01: Day 3

Drilling in the Uintah formation at 2998 ft. Drilled 948' in 23 ½ hrs. MW:8.5 VIS:26. ½ hr - service rig. No shows.

Surveys:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
2061'	10.50	194.00	2060'	-23.86	6.00	3.13
2092'	11.20	197.90	2090'	-29.47	4.39	3.27
2124'	11.60	203.30	2121'	-35.38	2.16	3.56
2156'	12.90	205.10	2152'	-41.57	-0.63	4.23
2187'	13.90	207.10	2182'	-48.02	-3.79	3.55
2218'	14.90	208.60	2212'	-54.83	-7.40	3.44
2248'	16.10	209.10	2241'	-61.85	-11.27	4.02
2279'	17.40	208.20	2271'	-69.70	-15.55	4.28
2310'	18.50	206.50	2300'	-78.18	-19.93	3.93
2341'	18.80	204.50	2330'	-87.13	-24.20	2.28
2403'	19.10	204.70	2388'	-105.44	-32.58	0.50
2466'	20.20	206.40	2248'	-124.54	-41.72	1.97
2528'	21.50	205.70	2506'	-144.37	-51.41	2.13
2592'	21.90	206.50	2565'	-165.62	-61.82	0.78
2654'	22.80	206.70	2623'	-186.70	-72.38	1.46
2716'	23.10	207.60	2680'	-208.21	-83.41	0.74
2779'	22.80	208.50	2738'	-229.89	-94.96	0.73
2841'	22.80	209.40	2795'	-250.91	-106.59	0.56
2903'	22.10	206.90	2852'	-271.78	-117.76	1.91

J. Hill

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1797' FEL, 994' FNL NW NE, Section 12-10S-19E (Surface Location)
1950' FNL, 2200' FEL, SW NE, Section 12-10S-19E (Bottomhole Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 81

9. API WELL NO.

43-047-33761

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are the detailed drilling reports ending June 11, 2001
Attached is the detailed casing report for the 4-1/2" casing run on April 11, 2001.

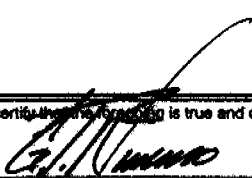
RECEIVED

JUN 25 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



G. T. NIMMO, Operations Manager

Title

Date

6/25/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 81

Island Unit No. 81
Wexpro Company
Survey: Surf: 994'FNL, 1797'FEL
Target: 1950' FNL, 2200' FEL
NWNE 12-T10S-R19E
Uintah, Utah

API No: 43-047-33761
Lease No: U-4481
Projected Depth: 8017' TVD
8203' MD
Ground Elevation: 5047'+
KB Elevation: 5059'+

Drilling Contractor: True Drilling Rig No. 27

5/26/01

RU rotary tools in the Uintah formation at 382'. 7 hrs - skid rig and RU rotary tools. 1 hr - wash rathole, filled w/rocks. 2 hrs - NU BOP. 3 hrs - Single Jack press test BOP equip and casing, no BLM personnel on location for test. 11 hrs - operations stopped crews time off, no crews out. Plan to spud this morning, have to drill rathole 12' first.

5/27/01: Day 1

Drilling in the Uintah formation at 1435 ft. Drilled 1053' in 16 ½ hrs. MW:8.4 VIS:26. 1 ½ hrs - SD, no crews out for night. 1 hr - finish washing out rocks in rathole. 1 hr - PU BHA. 1 ½ hrs - drill cement, wiper plug, baffle, cement and guide shoe + 10' to 392', leak off test = 13.0/gal. 2 hrs - surveyed. No shows. Spudded well at 10:30 am on 5/26/01 w/True Rig #27. No shows. Surveys:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
382'	0.75	42.50	382'	1.84	1.69	0.20
473'	1.00	32.50	473'	2.95	2.25	0.32
530'	0.25	11.00	530'	3.49	2.81	1.36
654'	0.75	47.00	654'	4.31	3.46	0.46
747'	0.75	13.50	747'	5.32	4.04	0.46
825'	0.75	57.00	825'	6.09	4.59	0.71
991'	0.50	22.50	991'	7.36	5.78	0.27
1263'	1.00	57.50	1263'	9.73	8.23	0.24
1444'	0.75	147.50	1444'	9.58	10.20	0.69

5/28/01: Day 2

Drilling in the Uintah formation at 2050 ft. Drilled 615' in 19½ hrs. MW:8.4 VIS:26. ½ hr - surveyed. 3 hrs - trip for Bit #2, LD DC, PU MWD equip, orient and test tools. Service rig. 1 hr - TIH. No Shows.

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
1623'	1.30	162.40	1623'	6.65	11.45	0.34
1780'	1.30	149.80	1780'	3.41	12.88	0.18
1812'	1.60	177.70	1812'	2.65	13.08	2.37
1844'	3.10	190.70	1844'	1.36	12.94	4.95

1874'	4.40	196.20	1874'	-0.55	12.47	4.49
1906'	5.50	197.30	1906'	-3.19	11.67	3.45
1937'	6.50	196.40	1936'	-6.29	10.73	3.24
1968'	7.40	196.10	1968'	-9.89	9.68	2.91
1998'	8.30	195.40	1997'	-13.84	8.57	3.02
2029'	9.50	194.20	2028'	-18.47	7.35	3.92

5/29/01: Day 3

Drilling in the Uintah formation at 2998 ft. Drilled 948' in 23 ½ hrs. MW:8.5 VIS:26. ½ hr - service rig. No shows.

Surveys:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
2061'	10.50	194.00	2060'	-23.86	6.00	3.13
2092'	11.20	197.90	2090'	-29.47	4.39	3.27
2124'	11.60	203.30	2121'	-35.38	2.16	3.56
2156'	12.90	205.10	2152'	-41.57	-0.63	4.23
2187'	13.90	207.10	2182'	-48.02	-3.79	3.55
2218'	14.90	208.60	2212'	-54.83	-7.40	3.44
2248'	16.10	209.10	2241'	-61.85	-11.27	4.02
2279'	17.40	208.20	2271'	-69.70	-15.55	4.28
2310'	18.50	206.50	2300'	-78.18	-19.93	3.93
2341'	18.80	204.50	2330'	-87.13	-24.20	2.28
2403'	19.10	204.70	2388'	-105.44	-32.58	0.50
2466'	20.20	206.40	2248'	-124.54	-41.72	1.97
2528'	21.50	205.70	2506'	-144.37	-51.41	2.13
2592'	21.90	206.50	2565'	-165.62	-61.82	0.78
2654'	22.80	206.70	2623'	-186.70	-72.38	1.46
2716'	23.10	207.60	2680'	-208.21	-83.41	0.74
2779'	22.80	208.50	2738'	-229.89	-94.96	0.73
2841'	22.80	209.40	2795'	-250.91	-106.59	0.56
2903'	22.10	206.90	2852'	-271.78	-117.76	1.91

5/30/01: Day 4

Slide drilling/surveying in the Uintah formation at 3827 ft. Drilled 829' in 23½ hrs. MW:8.5 VIS:26. ½ hr - service rig, function test BOP, pipe rams and hydri. Note: 1.5" water flow last 24 hrs. No shows.

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
2966'	22.50	206.70	2910'	-293.12	-128.54	0.65
3028'	22.50	206.30	2968'	-314.35	-139.13	0.25
3090'	23.00	202.80	3025'	-336.16	-149.08	2.33
3153'	22.70	202.80	3083'	-358.71	-158.56	0.48
3216'	21.80	202.90	3141'	-380.69	-167.82	1.43
3279'	20.40	203.00	3200'	-401.57	-176.67	2.22
3340'	20.10	201.20	3257'	-421.13	184.619	1.13
3404'	20.10	202.30	3317'	-441.56	-192.75	0.59

3467'	19.70	202.80	3375'	-461.37	-200.98	0.69
3530'	19.40	201.40	3436'	-480.90	-208.91	0.88
3592'	20.20	200.20	3494'	-500.53	-216.37	1.45
3654'	20.50	200.40	3552'	-520.75	-223.85	0.50
3718'	20.60	201.30	3612'	-541.74	-231.84	0.52

5/31/01: Day 5

Slide drilling/surveys in the Uintah formation at 4422 ft. Drilled 595' in 18½ hrs. MW:8.5 VIS:28. ½ hr - service rig, function test BOP, pipe rams and hydril. 2 hrs - pump pill and TOH. 1 hr - check mud motor and MWD, orient MWD. 2 hrs - TIH, kelly up and check MWD. No shows.

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
3467'	19.70	202.80	3376'	461.54	201.08	0.69
3530'	19.40	201.40	3436'	481.07	209.01	0.88
3592'	20.20	200.20	3494'	500.70	216.47	1.45
3654'	20.50	200.40	3552'	520.92	223.95	0.50
3718'	20.60	201.30	3612'	541.92	231.94	0.52
3780'	20.10	201.10	3670'	562.02	239.74	0.81
3842'	19.90	200.80	3729'	581.82	247.32	0.36
3906'	19.80	202.50	3789'	602.02	255.34	0.92
3968'	20.00	202.10	3847'	-621.37	-279.46	1.22'
4030'	19.90	201.80	3905'	-640.99	-271.16	0.23
4093'	19.70	204.00	3965'	-660.65	-279.46	1.22

6/1/01: Day 6

Slide drilling/surveys in the Uintah formation at 5146 ft. Drilled 724' in 23½ hrs. MW:8.5 VIS:26. ½ hr - service rig, function test BOP, pipe rams and hydril. No shows. Surveys:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
4155'	19.0	203.9	4023'	-679.42	-287.80	1.13'
4217'	19.1	203.7	4082'	-697.94	-295.96	0.19
4280'	18.6	202.1	4141'	-716.69	-303.88	1.14
4343'	18.0	203.2	4201'	-734.94	-311.50	1.10
4406'	18.0	203.6	4261'	-752.81	-319.23	0.20
4468'	17.9	201.8	4320'	-770.43	-326.60	0.91
4531'	17.8	202.4	4380'	-788.33	-333.87	0.33
4594'	18.0	203.6	4440'	-806.15	-341.44	0.67
4656'	18.4	202.1	4499'	-823.99	-348.95	0.99
4718'	17.9	200.3	4558'	-842.00	-355.94	1.21
4781'	18.3	201.0	4618'	-860.31	-362.84	0.72
4843'	18.0	201.5	4677'	-878.31	-369.84	0.55
4874'	18.0	201.0	4706'	-887.24	-373.31	0.50
4905'	17.2	202.1	4736'	-895.96	-376.76	2.79

4935'	16.1	201.4	4764'	-903.94	-379.94	3.73
4966'	15.4	203.2	4794'	-911.73	-383.13	2.75
4997'	14.9	204.8	4824'	-919.13	-386.42	2.10
5028'	13.7	205.1	4854'	-926.07	-389.65	3.88
5060'	12.9	203.0	4885'	-932.79	-392.66	2.92
5089'	12.1	201.2	4914'	-938.50	-395.02	3.07

6/2/01: Day 7

Drilling/surveys in the Uintah formation at 5701 ft. Drilled 555' in 23½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function test BOP, pipe rams and hydril. No shows. Surveys:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
5119'	10.8	200.1	4943'	-944.17	-397.12	4.39
5149'	9.6	202.5	4973'	-949.12	-399.05	4.24
5180'	8.4	202.7	5003'	-953.60	-400.91	3.87
5211'	7.0	203.1	5034'	-957.43	-402.53	4.52
5242'	5.7	202.8	5065'	-960.59	-403.86	4.19
5274'	4.5	202.6	5097'	-963.21	-404.96	3.75
5336'	2.4	217.0	5158'	-966.49	-406.68	3.64
5398'	2.8	226.5	5220'	-968.57	-408.56	0.95
5458'	1.7	230.6	5280'	-970.14	-410.31	1.85
5519'	0.5	170.4	5341'	-970.98	-410.96	2.48
5610'	0.7	142.3	5432'	-971.81	-410.56	0.38

6/3/01: Day 8

Drilling/surveys in the Uintah formation at 6161 ft. Drilled 460' in 20 hrs. MW:8.6 VIS:26. 3 ½ hrs - MWD failed, fish and retrieve MWD (2 runs). Run new MWD. ½ hr - service rig, function test BOP, pipe rams and hydril. No shows. Surveys:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
5703'	0.09	144.7	5525'	-972.32	-410.17	0.66
5795'	1.3	155.4	5617'	-973.33	-409.69	1.32
5888'	1.8	165.1	5710'	-975.70	-408.88	0.61
5980'	2.0	179.2	5802'	-978.70	-408.48	0.55
6071'	0.5	181.8	5893'	-980.69	-408.47	1.65

6/4/01: Day 9

Drilling/Surveys in the Uintah formation at 6592 ft. Drilled 431' in 16 hrs. MW:8.6 VIS:26. 4 ½ hrs - pump pill, TOH, LD 1 monel collar, MWD, mud motor and #3 bit. TIH w/BHA. 1 hr - cut and slip 90' DL. 2 hrs - finish TIH w/Bit #4. ½ hr - survey. No shows: Survey:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
6312'	0.75	87.5	6134'	-981.67	-406.93	0.39

6/5/01: Day 10

Drilling/Surveys in the Uintah formation at 7180 ft. Drilled 588' in 23 hrs. MW:8.6 VIS:26. ½ hr - service rig and function test BOP, pipe rams and hydril. ½ hr - survey. No shows. Surveys:

DEPTH	INC.	AZM.	TVD	SEC	N+/S-	E+/W-	DLS
6555'	0.75	1385	6377'	1068	987	408	0.34
6872'	1.00	157.2	6694'	1071	991	406	0.12

6/6/01: Day 11

Drilling/Surveys in the Uintah formation at 7562 ft. Drilled 392' in 22½ hrs. MW:8.6 VIS:26. ½ hr - service rig and function test BOP, pipe rams and hydril. 1 hr - survey. No shows. Surveys:

DEPTH	INC.	AZM.	TVD	SEC	N+/S-	E+/W-	DLS
7130'	1.00	182.5	6952'	1075	995	405	0.17
7477'	1.25	142.5	7299'	1079	1001	403	0.23

Note: At 6 pm, dumped and cleaned mud tanks, start mud up w/360 bbls fresh water.

6/7/01: Day 12

Drilling/Surveys in the Uintah formation at 7791 ft. Drilled 229' in 23½ hrs. MW:8.9 VIS:36. ½ hr - service rig and function test BOP, pipe rams and hydril. No shows.

6/8/01: Day 13

TIH in the Uintah formation at 7816 ft. Drilled 25' in 3½ hrs. MW:8.9 VIS:41 WL:10.2. 2 ½ hrs - pump pill, TOH. Stuck pipe w/bit at 1886'. 8 hrs - LD one jt and kelly up. Circ and work stuck pipe. W.O. fishing tools. 3 hrs - PU surface jars and attempt to adjust. Jars would not close properly. 2 ½ hrs - LD jars and work stuck pipe. 1 hr - PU new set of jars and jar on stuck pipe, dropped free. ½ hr - LD fishing tools. 1 hr - back ream suspected key seat f/1886-1874'. 1 ½ hrs - TOH. LD bit #4 and mud motor. ½ hr - PU new mud motor and bit #5. Prepare to TIH. No shows. Survey:

DEPTH	INC.	AZM.	TVD	N/S	E/W	DLS
7730'	1.75	172.50	7552'	-1007.49	-400.74	0.36

6/9/01: Day 14

Drilling in the Uintah formation at 8048 ft. Drilled 232' in 19 hrs. MW:9.0 VIS:42 WL:10.6. 1 hr - PU new mud motor and bit #5. Prepare to TIH. ½ hr - TIH to 1845'. ½ hr - ream f/1845-1935' to clean out key seat area. 2 ½ hrs - TIH, ream 50' to bottom. ½ hr - service rig and function test BOP, pipe rams and hydril. No shows. AFE

6/10/01: Day 15

Logging in the Uintah formation at 8176 ft. Drilled 128' in 10 hrs. MW:8.9 VIS:42 WL:8.6. ½ hr - run survey. ½ hr - service rig and function BOP, pipe rams and hydril. 1 hr - circ and cond for logs. 1 ½ hrs - short trip 20 stands; no fill. 1 hr - circ and cond for logs. ½ hr - run survey at 8103' (final). 2 hrs - circ and cond for logs. 4 ½ hrs - pump pill and TOH for logs, SLM 8176' TD, correction 3'. 2 ½ hrs - RU Halliburton. WL TD at 8168'. Start logging, one run, Density, Neutron and Induction. No shows.

DEPTH	INC.	AZM.	TVD	SEC	N/S	E/W	DLS
7996'	1.75	167.50	7818'	1090.85	-1015.48	-399.33	0.06

8103'	1.50	212.50	7925'	1093.57	-1018.25	-399.73	1.18
-------	------	--------	-------	---------	----------	---------	------

6/11/01: Day 16

Cementing in the Uintah formation at 8176 ft. MW:9.0 VIS:44 WL:8.1. 3 ½ hrs - finish running density, neutron and high resolution induction logs, RD Halliburton. 2 ½ hr s- TIH w/bit. 3 hrs - circ and cond to run casing. ½ hr - RU Westates to LD DP. 5 hrs - pump pill and LD DP. 5 ½ hrs - RU casing crew and run 4 ½" 11.6# N-80 casing to 8176'. 2 ½ hrs - RU Halliburton and circ casing. 1 ½ hrs - cement casing w/343 bbls 11.0# lead cement, start tail cement at 5:51 am. No shows. Note: frac baffles placed in casing string at 7853',7145',6740',6283'.

WEXPRO COMPANY
CASING & CEMENT REPORT

WELL NAME: **Island Unit #81 PAD #13 3/4** W.O.# **50692** DATE: **June 11, 2001**

SEC:	12	TWP:	10S	RANGE:	19E	COUNTY:	UINTAH	STATE:	UT
DEPTH OF HOLE:	5176	SIZE:	7 7/8	DRILLING FOREMAN:	J.KREG MILA				
SURFACE ELEV:	5,047.00	ROTARY KB HEIGHT (ft):	13.00	KB ELEV:	5,060.00				

CASING DETAIL

[illegible]

CEMENT DETAIL

FIRST STAGE

Gel. (MUD / FLUSH) @ 8.00 lb/gal CEMENTED w/ 800 sacks of PREMIUM PLUS
with 1% EX 1, 100% POLY E FLAKE, 10% GEL, 7% HR 7, 2% SALT(WOC)
YIELD: 3.88 cu. Ft/Wk WT: 11.00 lb/gal TAILED in w/ 700 sacks of TYPE 3
with 5% HALAD 320, 2% GEL, 2% MICROBOND, 3% CBI.
YIELD: 1.82 cu. Ft/Wk WT: 14.50 lb/gal DISPLACED @ 0 bpm w/ 128 bbls (KCL / WTR.
BUMP PUMP (Y /) FINAL PUMP PRESS. 2,000 psi FLOAT EQUIP. (/ DID) HOLD
CIRCULATED CASING 3000' CASING (/)
CALCULATED CMT. TOP: SURFACE CEMENT IN PLACE @ 6:54 (/ 6/11/01 A.M.

CIRCULATED 41 BBLs. CEMENT TO PIT.

SECOND STAGE

Gel. (water / mud flush) @ lb/gal CEMENTED w/ sacks of
with
YIELD: cu. Ft/Wk WT: lb/gal TAILED in w/ sacks of
with
YIELD: cu. Ft/Wk WT: lb/gal DISPLACED @ bpm w/ bbls (water / mud)
BUMP PUMP (Y / N) FINAL PUMP PRESS. psi FLOAT EQUIP. (did / didn't) HOLD
CIRCULATED CASING hr (s) CASING (ROTATED / RECIPROCATED)
CALCULATED CMT. TOP: CEMENT IN PLACE @ (am / pm)
REMARKS:

KB 5060

GR. 5047

CSG HD 5046'

9-5/8" CSG 382'

KOP + - 1844

EOD: 5356.34

CSG 8174

TD 8176

VS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

NW NE Section 12-10S-19E

5. LEASE DESIGNATION AND SERIAL NO
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND PAD 13

ISLAND UNIT NO. 79,80,81,82,3

9. API WELL NO 43-047-

33759,33760,33761,33967,31749

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Installation of Production Facilities
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to install production facilities on the above captioned pad location as depicted on the attached schematic. Please note that no open water production pit will be utilized. All water produced will be diverted to the water tank. Excess produced water will be collected and hauled by tank truck to the Ace Disposal Plant which is approved by the State of Utah.

Installation of these facilities is scheduled for mid-August.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

AUG 01 2001

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR

Date: 8-13-01

14. I hereby certify that the foregoing is true and correct

G. T. NIMMO, Operations Manager

July 26., 2001

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

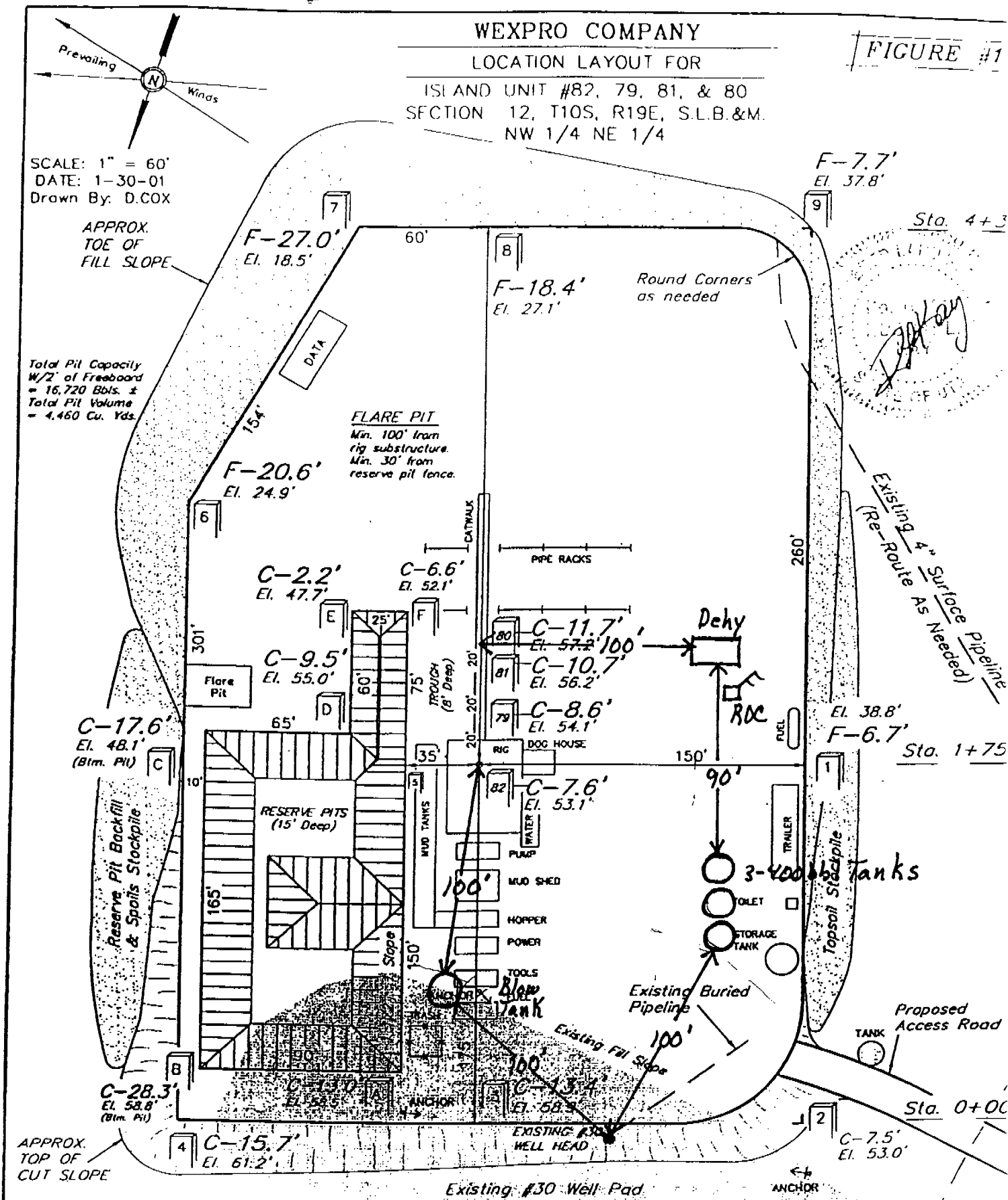
*See Instruction on Reverse Side

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
----- NW 1/4 NE 1/4

FIGURE #1



Elev. Ungraded Ground at Location Stake = 5053.1'
Elev. Graded Ground at Location Stake = 5045.5'

UINAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY WELL ☐ OTHER: ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER: ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 1797' FEL, 994' FNL, NW NE, 12-10S-19E

At top prod. interval reported below 2206' FEL, 1975' FNL, SW NE, 12-10S-19E

At total depth 2198' FEL, 2014' FNL, SW NE, 12-10S-19E

14. PERMIT NO.

43-047-33761

DATE ISSUED

11/27/00

15. DATE SPUDDED

4/05/01

16. DATE TD REACHED

6/10/01

17. DATE COMPLETED (ready to prod.)

8/23/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5047.00' GR 5059.50 RKB

19. ELEV. CASINGHEAD

5,045.75

20. TOTAL DEPTH, MD & TVD

8176 MD 7998 TVD

21. PLUG BACK TD, MD & TVD

8095' MD 7917' TVD

22. IF MULT. COMPL. HOW MANY

N/A

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0-8176

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

6054-8048 FEET KBM MD (GROSS), 5876-7870 FEET KBM TVD (GROSS) - WASATCH

25. TYPE ELECTRIC AND OTHER LOGS RUN

6-12-01
FDC-CNL, DIL, CBL and GR - 7/3-01

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	383.10	12 1/4	230 SACKS AG 300	NONE
4 1/2	11.6	8,176.00	7 7/8	500 SACKS PREM. PLUS and 780 SACKS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,516.50	

31. PERFORATION RECORD (Interval, size, and number)

6054-6068 - .43" - 2 spf
6206-6212 - .43" - 4 spf
6616-6624 - .35" - 2 spf
6638-6646 - .35" - 2 spf
6662-6670 - .35" - 2 spf
7020-7046 - .35" - 2 spf
7622-7628 - .35" - 4 spf
7774-7780 - .35" - 4 spf
7964-7974 - .35" - 2 spf
8038-8048 - .35" - 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6054-6212 gross	FRAC - 83,536# 20/40 SAND, 635 BBLs YF125 FLUID
6616-6670 gross	FRAC - 104,742# 20/40 SAND, 791 BBLs YF125 FLUID
7020-7046	FRAC - 116,858# 20/40 SAND, 904 BBLs YF125 FLUID
7622-7780 gross	FRAC - 42,974# 20/40 SAND, 415 BBLs YF125 FLUID
7964-8048 gross	FRAC - 82,885# 20/40 SAND, 660 BBLs YF125 FLUID

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/22-23/01	13	20/64	----->	0	1,420	0	NA
FLOWTUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
1140	1325	----->	0	2622	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

John Gordon

35. LIST OF ATTACHMENTS

OIL, GAS AND WATER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED



TITLE

OPERATIONS MANAGER

DATE

08/30/01

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			NAME	TOP
			MEAS. DEPTH	TRUE VERT. DEPTH
			Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH LOWER WASATCH MESAVERDE	surface 1,420 2280-2582 4,516 4,890 5,056 7,156 8,100 surface 1,420 2272-2555 4,365 4,722 4,881 6,978 7,922

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1797' FEL, 994' FNL, NW NE 12-10S-19E - Surface
2200' FEL, 1950' FNL, SW NE 1-10S-19E - Bottom hole

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 81

9. API WELL NO.

43-047-33761

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change in Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other Well History | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on October 25, 2001. Please consider the faxed copy as initial notification. The original and copies are in the mail.

RECEIVED

OCT 29 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed  Title G. T. Nimmo, Operations Manager Date October 25, 2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

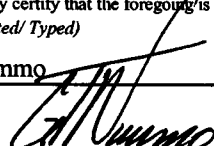
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4484
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 994' FNL 1797' FEL NW NE 12-10S-19E		8. Well Name and No. Island Unit No. 81
		9. API Well No. 43-047-33761
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 2:30 P.M.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4484
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 994' FNL 1797' FEL NW NE 12-10S-19E		8. Well Name and No. Island Unit No. 81
		9. API Well No. 43-047-33761
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

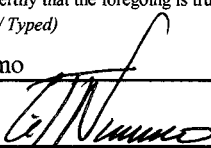
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 28 2008

DIV. OF OIL, GAS & MINING